

Breaking Down Regulatory and Implementation Barriers for Digital Applications

11th International Workshop on Application of FPGAs in Nuclear Plants

October 10, 2018

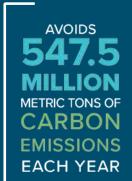
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Nuclear Contributions



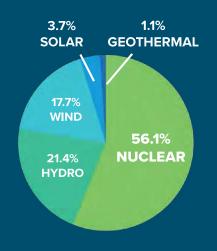














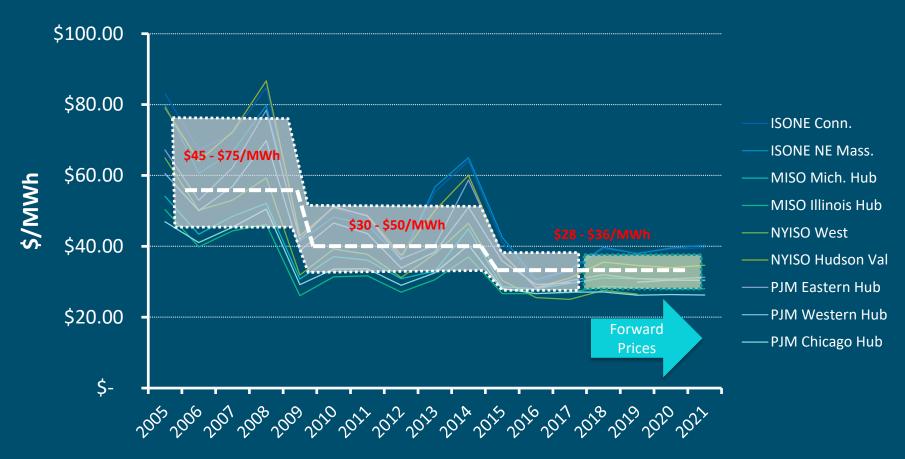






Declining Electricity Prices





Premature Nuclear Power Plant Closures and Announced Shutdowns



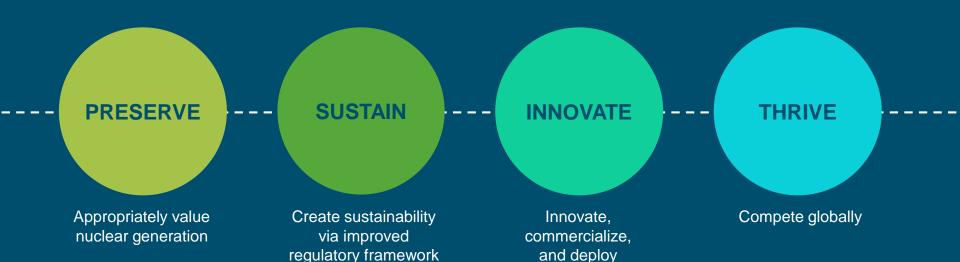
Plant	MWe	Closure Year	Reason	Final Year Generation (billion kWh per year)	Final Year CO2 Avoided (M tons/year)
Crystal River 3	860	2013	Mechanical	7.0	3.8
San Onofre 2 & 3	2,150	2013	Mechanical	18.1	8.0
Kewaunee	566	2013	Market	4.5	3.8
Vermont Yankee	620	2014	Market	5.1	2.4
Fort Calhoun	478	2016	Market	3.4	3.3
TOTAL	4,674			38.1	21.3
Oyster Creek	610	2018	Policy	5.4	4.0
Three Mile Island 1	803	2019	Market	6.9	5.0
Pilgrim	678	2019	Market	5.1	2.3
Davis-Besse	908	2020	Market	7.9	5.7
Duane Arnold	619	2020	Market	5.2	5.0
Indian Point 2 & 3	2,061	2020-2021	Market & Policy	15.3	7.1
Beaver Valley 1 & 2	1,872	2021	Market	15.3	11.1
Perry	1,268	2021	Market	9.8	7.1
Palisades	789	2022	Market	6.1	5.3
Diablo Canyon 1 & 2	2,240	2024-2025	Policy	17.9	6.9
TOTAL	11,848			94.9	59.5

Source: Emissions avoided are calculated using regional and national fossil fuel emissions rates from the **U.S. Environmental Protection Agency** and latest plant generation data from the **U.S. Energy Information Administration**. Updated: July 2018.

NATIONAL NUCLEAR ENERGY STRATEGY



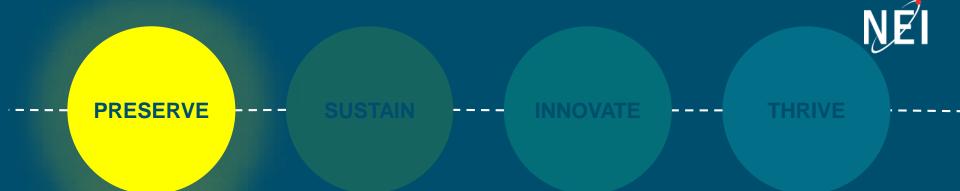
CREATE THE NUCLEAR IMPERATIVE



new nuclear

and reduced burden

Preserve Deliverables



Appropriately value nuclear generation

Create sustainability via improved regulatory framework and reduced burden Innovate, commercialize, and deploy new nuclear Compete globally

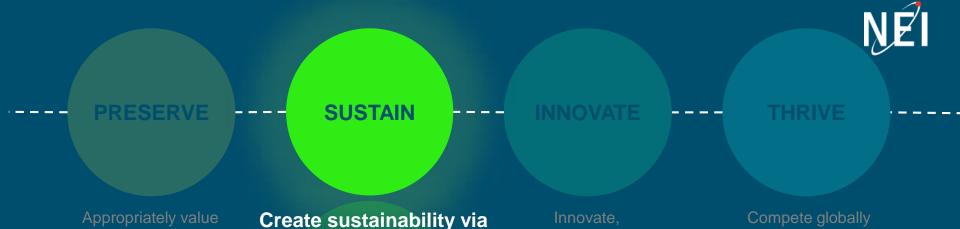
- 1. Significantly impact conversation around proper valuation of nuclear generation
- 2. Advance state-level policy actions (Zero Emission Credits ZEC, etc.)
- 3. Pursue market reforms at ISOs and FERC that recognize the attributes provided by nuclear plants

Nuclear Plants Saved from Premature Closure



Plant	MWe	Projected Closure Year	Reason for Potential Shutdown	Electricity Generated in 2017 (BkWh/year)	CO ₂ Emissions Avoided in 2017 (Million MT/year)
Clinton	1,065	2017	Market	8.3	8.1
Fitzpatrick	852	2017	Market	6.2	2.9
Ginna	582	2017	Market	4.7	2.2
Millstone 2 & 3	2,096	~2020	Market	16.5	7.4
Nine Mile Point 1 & 2	1,770	2017-2018	Market	16.0	7.4
Quad Cities 1 & 2	1,819	2018	Market	15.4	11.2
TOTAL	8,184			67.1	39.2

Sustain Deliverables



1. Modernize NRC regulatory requirements and oversight

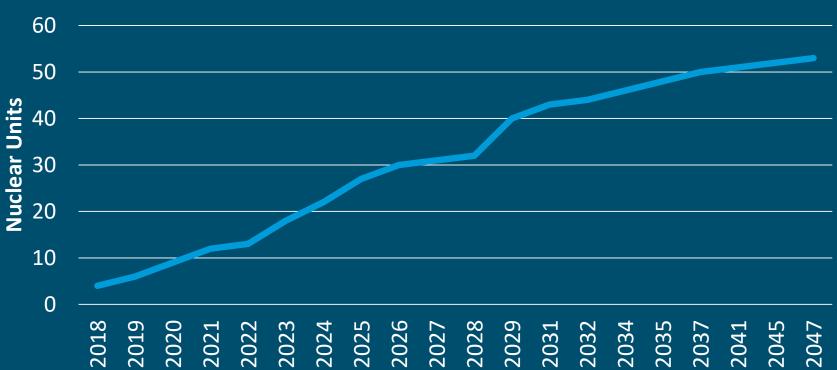
improved regulatory framework and reduced burden

- 1. Eliminate Regulatory burden for applying Digital Systems
- 2. Reduce the financial burden on nuclear operators
 - 1. Digital Control and Safety Systems
- 3. Advance new and used fuel regulations

Expected Second License Renewal Applications







The Case for Implementing Digital I&C



- Make improvements to plant Efficiency –Cost Savings
- Improve long-term Reliability of critical I&C systems
- Manage component obsolescence
- Helps support the Business Case for 2nd License Renewal (>60 Years)
- Improve overall nuclear plant Safety
- OE Industry in the US has been implementing digital upgrades for the past 25 years improving plant safety with significant success driven by plant availability and trip reduction modifications



I Love Old Pickup Trucks...



1978 Ford F150
351CI V8, modified
Front Disc Brakes, Analog Ignition Control
AM Radio
Brake light comes on after attempting stop
F150 - best selling truck in US

2016 Ford Flex
3.5L V6
ABS Brakes, Adaptive cruse control
Digital Engine/transmission control
Digital Traction Control
Front, side and top air bags
Sends vehicle health report to email
Bluetooth, driver assist, integrated entertainment system, etc.



Critical Actions



- Industry Chief Nuclear Officers commissioned the Digital I&C Working Group to break down barriers to full plant application of digital systems
- NRC Commissioners instructed staff to establish a plan to "modernize the NRC regulatory infrastructure" - NRC Digital I&C Integrated Action Plan (IAP)
- U.S. Nuclear Industry, as led by the Nuclear Energy Institute (NEI), are working with NRC staff to identify key opportunities and develop a plan to resolve digital issues
- This must be a step change and not a minor adjustment to current policy to be successful

Digital I&C Modernization Plan (MP) Schedule

MP1A:
RIS 2002-22
"Licensing
Digital
Upgrades"

MP1B:
NEI 16-16
"Addressing
Common
Cause Failure
(CCF)"

MP2:
96-07,
Appendix D
"Supplemental
Guidelines for
Digital I&C
50.59"

MP3:
NEI 17-04

"Acceptance of
Digital
Equipment via
3rd Party
Certification"

MP4A:
Revision to
ISG-06
"Digital License
Amendment
Requests"

MP4B: Infrastructure (Long Term)



Final Document Issued May 2018



Under Review



NRC Decision to Endorse 2018



EPRI Results in 2018/19



NRC Issue Revision 4Q2018



2018/2019

NEI Sponsored RIS Workshops

	Date	Hosting Utility	Location	Classroom Capacity	
	August 15	TVA	Chattanooga, TN	50	
	August 21	Duke Energy	Kes Muritain, NC	30	
	August 23	Exelon	Oswego, NY (Ji e Print)	35	
	August 28	Exelon	Kennett Square, PA	45	
	September 5	APS	Tonopah, AZ (Pagverd)	Pinis 45	
	September 12	Duke Energy	Kings Mountain, NC	Salv.	
	September 17	Domi vo Energy	Innsbrook, VA	ever 50 Aper	ien _{ces}
	October 10	Veion	Warrenville, IL (Cantera)	30	Ch Che
	October 22	Duke Energy	Kings Mountain, NC	30	62
ام	Oct @ 124	Duke Energy	Kings Mountain, NC	30	
5	October 30	Southern Nuclear Co.	Birmingham, AL	25	
	November 6	DTE Energy	Newport, MI (Fermi 2)	20	

Workshops led by NEI and Industry Experts and NRC HQ, Site and Region staff



Planned DI&C Capital Improvements at Nuclear Power Plants



- Over 50 safety-related and non-safety-related system and component upgrades planned as a result of guidance in RIS 2002-22 Supplement 1 identified so far
 - Control room chiller controls
 - Emergency Diesel Generator controls
 - Control room indicators and recorders
 - Main Feedwater, Emergency Feedwater and turbine controls
- Leading utilities in discussion to implement major digital upgrades to control room, Reactor Protection Systems and Engineered Safety Features Actuation Systems
 - Plans subject to revision of DI&C ISG-06 by 2018
 - Second License Renewal providing opportunities for major capital investments

NRC Transformation Initiative





- NRC not prepared for new technologies including Digital I&C, Advanced Reactors and Big Data
 - Commissioned a study now before the Commission
- Industry identified areas where radical transformation is needed
 - Utilize qualitative and quantitative risk insights to guide all regulatory decision making processes
 - Recognize the current inherent safety margins in all licensing activities
 - Utilize Digital I&C to gain operating efficiencies and reduce maintenance and surveillance activities
 - Allow use of international standards not specifically approved by NRC (IAEA, etc.)



FUTURE PLANT INITIATIVE



Process and Program Redesign



Risk-Informed Decision Making



Regulatory Transformation



Digital Technology



Research and Development

The road to future plant operations must build off of and go deeper than process improvements with application of risk insights and digital I&C systems





A comprehensive strategy must begin with an **operational vision** of the future plant

Coordination and collaboration is essential for industry success











